FLOOD CONTROL IN A MULTIRESERVOIR SYSTEM

by

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ABSTRACT

It is presented a methodology for the design of flood con trol multireservoir systems which uses linear programming. The methodology incorporates a set of deterministic restrictions on the flood control volumes derived by Mariën (1984) and a probability of failure concept which is taken into account with the help of multisite daily synthetic streamflow sequences.

INTRODUCTION

A flood occurs in a river section P just below a reservoir R₁ whenever the flow exceeds a critical value Q. An adaptation of Rippl's Method (1883) allows one to define a fea sible region for the flood control volume K1 sufficient ensure the flow is always below Q, given an inflow sequence q(1), q(2), ..., q(h), as

$$0 \le K_1 \le \overline{K}_1 \tag{2}$$

where $\overline{K}1$ is a maximum volume.

Marien (1984) generalized this result for the case one can count with flood control volumes at several sites stream from R1. Assuming instantaneous flow propagation, Marien found a feasible region for the vector $K = [K_1, K_2, ..., K_n]$ defined

$$\sum_{j \in U} K_j \ge [\max_{t', t''} \{\sum_{t=t'} ((\sum_{j \in U} q_j(t)) - Q)\}, 1 \le t' \le t'' \le h],$$

$$Y \cup E \cup U$$
(3)

$$0 \le K_{j} \le \overline{K}_{j} \tag{4}$$

j is the site index, $j=1,\ldots,n$ q_j is the local inflow to site j (corresponds to the catchment

between site j and the immediately upstream sites);

u is a subset of $I_n = \{1, 2, \ldots, n\}$

U is the class of all subsets u which generate a "normal" partial reservoir system as defined by Mariën. A partial reservoir system is normal if and only if

a) the most downstream site (j=1) belongs to u

b) if $j \neq 1$ and $j \in u$ then there is $\ell \in u$ such that ℓ is immedi atly downstream from j;

There are many constraints of type (3) as there are elements

in U.

This paper expands this result in two ways. The expansion concerns an objective function to be used together with the constraints defined by Marien in order to find the optimal K* vector. The second expansion concerns an algorithm to calcu Tate the optimal K* vector associated to a given probability of flooding at P. The greater is the probability the smaller will be the flood volume requirements. This algorithm considers large number of multivariate synthetic daily streamflow quences as the set of all possible inflow sequences.

METHODOLOGY

Consider a system of n reservoirs $\textbf{R}_1, \dots \textbf{R}_n$ and a section P downstream of all reservoirs at which the flow should not exceed with a given probability a critical value Q. Let S be set of all possible inflow sequences to the reservoirs.

Consider one of the constraints in (3). It is to find among the sequences belonging to the set S, a specific inflow sequence which will provide the greatest value for the right hand side of this constraint. Therefore all other quences will provide redundant constraints.

The set of all non-redundant constraints in (3) are given

$$\sum_{j \in U} K_j \ge [\max_{s \in S} \{\max_{t', t'' \in T'} \{\sum_{j \in U} Q_j^S(t)\} - Q]\}, 1 \le t' \le t'' \le h]],$$

Let's assume that the construction cost for each dam site is proportional to the flood control volume. The total construc tion cost is given by $\Sigma \subset K_j$. Therefore an optimization k_{ij} can be defined as: lem can be defined as:

minimize
$$F(K) = \sum_{j=1}^{K} c_{j} K_{j}$$
subject to (6)

$$\sum_{\substack{j \in U \\ \text{where}}} K_j \ge b_U, \quad \forall u \in U \tag{7}$$

$$b_{u} = \max_{s \in S} \max_{t',t''} \{ \sum_{t=t'} [(\sum_{j \in u} q_{j}^{S}(t)) - Q] \}, 1 \le t' \le t'' \le h]$$
 (8)

and

$$0 \le K_{j} \le \overline{K}_{j} \tag{9}$$

The linear programming algorithm provides not only the optimal K* vector but also $\frac{\partial F}{\partial F}$. Each constraint (7)ab_u |≝*

is associated with a particular sequence s ϵ S. This constraint can be relaxed excluding s from S. In this way the old $b_{\mathbf{u}}$ value is replaced by the first ranked bu value with S substituted by $S/\{s\}$ in equation (8). A new application of the linear programming algorithm will provide another optimal K*vector which will not be flood proof for the excluded sequence but will smaller total cost. An estimate of the change of the minimal cost that will be achieved by excluding s is given by:

$$\Delta F_{u} = \frac{\partial F}{\partial b_{u}} \Big|_{\widetilde{K}^{*}} \Delta b_{u}$$
 (9)

The obvious choice is to exclude from S the sequence that

have the greatest A Fu.

The relaxation procedure above described is repeated many times as required in order to get the solution associated with the given flood probability. For example, assume there are 1000 sequences initially in S and the required return period for downstream flooding is 25 years, then 40 cycles would be necessary.

EXAMPLE

The algorithm was applied considering a system with eight reservoirs sites located in the Parana Basin at southeast of Bra zil (see Figure 1). The study was done with the help of 'years' (October, 1 to April, 30) multivariate generated 1oca1 dily flows (Kelman et al., 1985). It was selected a probability of flooding of 25-1 for an upper limit outflow from the system of 12000 m3/s. This flow at the outflow point of the has in natural conditions a return period of 1.17 years. It was considered equal constructions costs coefficients ($c_{i}=1 \ \forall i$). Table 1 shows the optimal flood control volumes obtained each iteration of the procedure. Figure 2 shows the between the total flood control volume for the system (in this case assumed proportional to the total cost) and the probability of flooding.

Table 1. Optimal Flood Control Volumes at Each Iteration

Probability	I.Solteira	S.Simão	Itumbiard	Emborcação	A.Vermelha	Marimpondo	M.Moraes	Furnas	Total Volume
0.000	0.	166.	4128.	2436.	3645.	5260.	838.	10569.	
0.001	0.	166	2835.	2472.	1949.	4527.	917.		27040.
0.002	0.	166.	2694.	1298.	2532.	5260.		8319.	21186.
0.003	0.	166.	2694.	1298.	2532.	5260.	917.	7891.	20758.
0.004	0.	166.	2694.	1298.	2532.	5260.	917.	6081.	18947.
0.005	o.	166.	2694.	1298.	2532.	\$260.	917.	6074.	18941.
0.006	o.	166.	2694.	1298.	1953.		917	4759.	17625.
0.007	ō.	166.	2694.	1298.	1953.	3721.	551;	7059,	17441.
0.008	ō.	166	2694.	1298.	1953.	3721.	551.	6179.	16561.
0.009	ŏ.	166.	2694.	1298.	1953.	3721.	55t.	S031.	15413.
0.010	ŏ.	166.	2694.	1298.		3721.	551.	4624.	15006.
0.011	ŏ.	166.	2694.		1953.	3721.	S51.	4131.	14513.
0.012	ő.	166.	2694.	1298.	1953.	3721.	\$51.	4081.	14463.
0.013	o.	166.	2694.	1298.	1953.	3721.	551.	4005.	14387.
0.014	ö.	166.	2694.	1298.	1953.	3721.	551.	3780.	14163.
0.015	ő.	166.	2694.	1298.	1953.	3721.	551.	3521.	13903.
0.016	ŏ.	166.	2694.	1298. 1298.	1953. 1953.	3721.	551.	3257.	13639.
0.017	ŏ.	166.	2694.			3721.	5 51.	2813.	13195.
0.018	ŏ.	100.	2694.	1298. 1298.	1953.	3721.	551.	2741.	13123.
0.019	ŏ.	166.	2694.	1298.	1953.	3721.	551.	2690.	13072.
0.020	ŏ.	166.	2276.		1953.	3721.	551.	2530.	12913.
0.021	ö.	166.	2276.	1319.	1692. 1692.	4379.	S\$1.	2384.	12766.
0.022	ŏ.	166.	2276.	1319. 1319.	1692.	4379.	551.	2370.	12753.
0.023	ō.	166.	2276.	1319.		4379.	55i.	2311.	12693.
0.024	ŏ.	125.	2270.	13.5.	1692. 1882.	4379.	551.	2. 15	12000.
0.025	ĭ.	loo.	2270.	1319.	1051.	4378.	3.5	1322.	34.4
01026	ō.	166.	2276.	1319.	1692.	4379.	551.	1310.	11093.
0.027	ŏ.	166.	2276.	1319.	1692.	4379.	551.	1310.	11692.
0.028	ŏ.	166.	1323.	1003.	1244.	4379.	\$51.	1301.	11683.
0.029	ŏ.	166.	1323.	1003.	1244.	2597.	605.	4587.	11525.
0.030	ŏ.	166.	1323.	1003.	1244.	2597.	605.	4557.	11495.
0.031	ŏ.	166.	1323.			2597.	292.	4446.	11070.
0.032	o.	166.	1323.	1003.	1244.	2597.	292.	4191.	10816.
0.033	ŏ.	166.		1003.	1244.	2597.	292.	4145.	10770.
0.034	0.		1323.	1003.	1244.	2597	292.	3897.	10522.
0.035	0.	166.	1323.	1003,	1244.	2597.	292.	3875.	10499.
0.036	0.	166.	1323.	1003.	1244.	2597.	292.	3865.	10490.
0.037	0.	166.	1323.	1003.	1244.	2597.	292.	3776.	10400.
0.037		166.	1323.	1003.	1244.	2597.	292.	3698.	10323,
0.039	0.	166.	1323.	1003.	1244.	2597.	292.	3616.	10240.
	٥.	166.	1323.	1003.	1244.	2597.	292.	3522.	10146.
0.040	0.	166.	1323.	1003.	1244.	2597.	292.	3507.	10140.

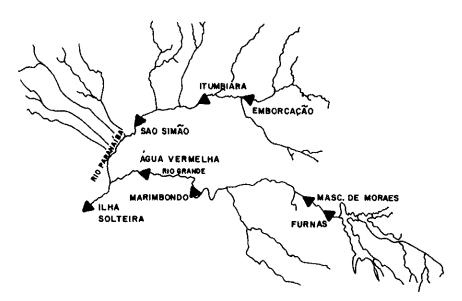


FIGURE 1-RESERVOIR SYSTEM

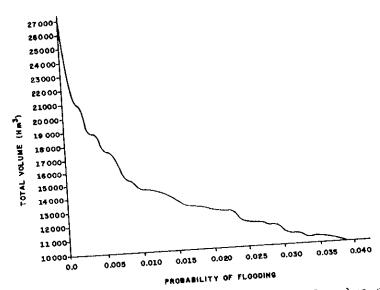


FIGURE 2. Relationship between flood control value and the probability of flooding

CONCLUSIONS

The present methodology is useful in the design of flood control multireservoir systems. The flood control volumes are optimally calculated in a linear programming framework takes into account the probability of downstream flooding. Multisite daily synthetic streamflow sequences are an essential input to the methodology.

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